ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
Land Use and Planning		
4.1-1: The proposed project is consistent with adopted general plan policies, land use	Mitigation Measures Proposed as Part of Project	No
designations and zoning, and thus would not	None.	
conflict with adopted environmental plans and goals of the community where it is located. (Less than Significant)	Mitigation Measures Identified in This Report	
Totaled. (2000 than Diginifeant)	None required.	
4.1-2: The four power plants being	Mitigation Measures Proposed as Part of Project	No
considered for divestiture are existing land uses that would remain in the same	None.	
locations. Therefore, the project would not disrupt or divide the physical arrangement	Mitigation Measures Identified in This Report	
of any established community. (Less than Significant)	None required.	
4.1-3: The project would not convert prime	Mitigation Measures Proposed as Part of Project	No
agricultural land to non-agricultural uses, or impair the agricultural productivity of prime	None.	
agricultural land. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
Population and Housing		
4.2-1: The proposed project would not	Mitigation Measures Proposed as Part of Project	No
induce substantial growth or concentration of population. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.2-2: The proposed project would not	Mitigation Measures Proposed as Part of Project	No
displace a large number of people. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
Geologic Problems		
4.3-1: Minor construction activities resulting from the project (e.g., fences and	Mitigation Measures Proposed as Part of Project	No
site remediation) could cause soil disturbance. (Less than Significant)	None.	
disturbance. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.3-2: Potential operational changes due to the transfer in ownership of the Potrero, Pittsburg, and Contra Costa Power Plants	Mitigation Measures Proposed as Part of Project	No
	None.	
would not create geologic problems. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.3-3: The change in ownership of the	Mitigation Measures Proposed as Part of Project	No
Geysers should not affect the potential for the facility to induce microseismicity in the	None.	
project area and vicinity. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.3-4: The transfer in ownership of the	Mitigation Measures Proposed as Part of Project	No
Geysers should not increase the frequency and magnitude of major earthquakes. (Less	None.	
than Significant)	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
Water Resources		
4.4-1: The divestiture of the power plants would involve only minor construction at	Mitigation Measures Proposed as Part of Project	No
the plants. Therefore, no significant impacts to water resources from construction	None.	
activities are anticipated. (Less than	Mitigation Measures Identified in This Report	
Significant)	None required.	
4.4-2: The project could increase the amount of water used at, and discharged	Mitigation Measures Proposed as Part of Project	No
from, the plants. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
Air Quality		
4.5-1: The project may result in an increase in criteria air pollutant emissions in the	Mitigation Measures Proposed as Part of Project	No
affected air basins. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.5-2: The project may result in an increase	Mitigation Measures Proposed as Part of Project	Less than Significant
in local concentrations of criteria air pollutants in the vicinities of the power plants. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.5-3: The project may lead to an increase in health risks from toxic air contaminants	Mitigation Measures Proposed as Part of Project	No
in the vicinities of the power plants. (Less	None.	
than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.5-4: The project may result in the	Mitigation Measures Proposed as Part of Project	Less than Significant
elimination of PG&E's existing voluntary FTP cleanup programs. Loss of these	None.	
programs could result in nuisance effects, caused by FTP stains. (Less than	Mitigation Measures Identified in This Report	
Significant)	PG&E will provide the buyers of the Pittsburg and Contra Costa power plants with a summary of the history of FTP emissions and claims involving these plants, and information regarding PG&E's procedures for inspecting and cleaning the boilers and stacks at these two plants to minimize FTP. The buyers of the Pittsburg and Contra Costa power plants will develop procedures for minimizing FTP emissions in future operations, and institute a program for processing FTP claims that includes, at a minimum, a point of contact for claimants and procedures for expeditiously verifying and processing claims. PG&E shall not be required to disclose attorney-client work product information to enable the buyers to satisfy this condition.	
4.5-5: Depending upon whether, and how,	Mitigation Measures Proposed as Part of Project	Significant
the BAAQMD modifies Regulation 9, Rule 11, the project may be inconsistent	None.	
with regional air quality plans. (Significant) 4.5-5: (cont.)	Mitigation Measures Identified in This Report	
	To assure that the existing NO_X emission rate limits would apply to a new owner, BAAQMD Regulation 9, Rule 11 shall be modified so that substantially equivalent emission rate limits would apply to any new owner, or PG&E will have existing permits revised (for any fossil-fueled plant that is divested) to incorporate NO_X emission rate limits, which would apply to any new owner, in substantially the form and stringency in the current BAAQMD Regulation 9, Rule 11.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
Transportation and Circulation		
4.6-1: The project could increase traffic generation. (Less than Significant)	Mitigation Measures Proposed as Part of Project	No
generation. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.6-2: The potential minor increases in	Mitigation Measures Proposed as Part of Project	No
traffic would not increase traffic safety hazards. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.6-3: The potential minor increases in traffic from the project would not have an effect on emergency access and access to	Mitigation Measures Proposed as Part of Project	No
	None.	
nearby land uses. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.6-4: The project could increase demand	Mitigation Measures Proposed as Part of Project	No
for on-site parking. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
Biological Resources		
4.7-1: Divestiture could result in an overall loss of important species or habitat if future	Mitigation Measures Proposed as Part of Project	Less than Significant
owners were unaware of the presence and sensitivity of such biological resources. (Significant)	Provide future plant owners with informational materials and training documents in PG&E's possession concerning jurisdictional wetlands and special status species and habitats in the vicinity of the power plants to be divested.	
	Mitigation Measures Identified in This Report	
	None required.	
4.7-2: If the Section 10 Permits are not issued to PG&E prior to the close of the sale	Mitigation Measures Proposed as Part of Project	Less than Significant
issued to PG&E prior to the close of the sale or to the new owner at closing, divestiture may delay the issuance of such permits. The delay caused by divestiture may result in impacts to protected species. (Significant)	As a condition of closing the sale, the new owner will be required to obtain the reissuance of the Section 10 Permits issued to PG&E, and accept the permittee's obligations under the CESA MOU, the HCP and the Implementing Agreements. If the permits have not been issued to PG&E, the new owner will be required to resubmit and accept any obligations under, PG&E's pending applications for the Section 10 Permits, including the resubmittal of the thencurrent draft Implementing Agreement and HCP, and will seek to obtain such permits on substantially the same terms and conditions as were contained in PG&E's permit applications.	
4.7-2: (cont.)	Mitigation Measures Identified in This Report	
	If the Section 10 permits are not held by the new owner at closing (but have been issued to PG&E), the new owner of the Pittsburg and Contra Costa Power Plants will send a letter to the permitting agencies committing to the obligations listed in the preceding mitigation measure and state its intent to operate in the interim in accordance with their provisions. The letter will also state acceptance of the authority of the permitting agencies to enforce compliance with those obligations, and provide notification of these commitments to the plant managers.	
4.7-3: Divestiture may result in impacts to	Mitigation Measures Proposed as Part of Project	No
locally designated species of concern and other aquatic organisms. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
Energy and Mineral Resources		
4.8-1: The project would not conflict with	Mitigation Measures Proposed as Part of Project	No
adopted energy conservation plans. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.8-2: The project would not promote	Mitigation Measures Proposed as Part of Project	No
wasteful or inefficient use of non-renewable resources. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.8-3: The project would not result in loss	Mitigation Measures Proposed as Part of Project	No
of availability of known mineral resources. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
<u>Hazards</u>		
4.9-1: Divestiture could advance the time at which existing hazards are remediated and	Mitigation Measures Proposed as Part of Project	Less than Significant
therefore could advance a potential threat to worker safety or to public health should existing environmental contamination at the power plants be handled improperly. (Less than Significant)	For each plant to be divested, PG&E will prepare a Risk Assessment that conforms with guidelines of the California Department of Toxic Substances Control and the local County Health Department. Each Risk Assessment shall address all areas identified as being subject to remediation in the Phase I or Phase II Environmental Site Assessments, and will describe the contaminants, estimate their potential risks to public health or to the environment, determine any need for additional data collection, and present appropriate health risk-based and/or environmental risk-based cleanup goals. Each Risk Assessment will assess potential human health risks identified at each of the contaminated areas, based in part upon realistic future use.	
	Mitigation Measures Identified in This Report	
	None required.	
4.9-2: Remediation of contaminated soils, groundwater, or building materials at the	Mitigation Measures Proposed as Part of Project	No
plant sites would likely occur sooner as a result of transfers of title than would be the	None.	
case if the power plants were not sold.	Mitigation Measures Identified in This Report	
Remediation would eliminate potential future threats to public health or to the environment. (Beneficial)	None required.	
4.9-3: Divestiture could promote increased	Mitigation Measures Proposed as Part of Project	Less than Significant
use of hazardous materials at the power plants. (Less than Significant)	PG&E shall provide the new owners with copies of all safety-related documentation.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.9-4: Divestiture could result in an	Mitigation Measures Proposed as Part of Project	Less than Significant
increased frequency of accidents at the power plant sites. (Less than Significant)	See Mitigation Measure 4.9-3 in the previous section, which will also act to mitigate this impact.	
	Mitigation Measures Identified in This Report	
	None required.	
4.9-5: Divestiture could result in increased	Mitigation Measures Proposed as Part of Project	No
generation of hazardous waste at the power plants. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.9-6: Divestiture could affect	Mitigation Measures Proposed as Part of Project	No
electromagnetic field strength at the power plants (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
<u>Noise</u>		
4.10-1: Minor construction activities that could be associated with transfer of	Mitigation Measures Proposed as Part of Project	No
ownership would temporarily increase	None.	
noise levels above existing ambient levels in the project vicinities. (Less than	Mitigation Measures Identified in This Report	
Significant)	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.10-2: Potential changes in operational activities by a new owner would generate	Mitigation Measures Proposed as Part of Project	No
noise levels above existing ambient levels in	None.	
the project vicinities. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
Public Services		
4.11-1: The project would not create the need for new or substantially altered fire,	Mitigation Measures Proposed as Part of Project	No
police, school or other government services.	None.	
Therefore, the project would not have a significant environmental impact on public	Mitigation Measures Identified in This Report	
services. (Less than Significant)	None required.	
4.11-2: The combined sale of the Contra	Mitigation Measures Proposed as Part of Project	No
Costa and Pittsburg Power Plants in Contra Costa County would not create the need for	None.	
new or substantially altered, fire, police, school, or other government services.	Mitigation Measures Identified in This Report	
Therefore, the project would not have a significant environmental impact on public	None required.	
services. (Less than Significant) 4.11-3: The project may affect property tax	Mitigation Measures Proposed as Part of Project	No
revenues in the jurisdictions of the plants to be sold. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	

ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
<u>Utilities and Service Systems</u>		
4.12-1: The project would not result in the need for new or substantially altered electric	Mitigation Measures Proposed as Part of Project	No
power systems or supplies. (Less than	None.	
Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.12-2: Potential operational changes at the	Mitigation Measures Proposed as Part of Project	No
plants could increase the need for public water demand at the plants. (Less than	None.	
Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.12-3: The project could result in an	Mitigation Measures Proposed as Part of Project	No
increase in wastewater disposal to the public sanitary sewer systems and increase the	None.	
need for wastewater treatment. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.12-4: The project could result in an	Mitigation Measures Proposed as Part of Project	No
increase in demand for solid waste services. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.12-5: The project could increase the need	Mitigation Measures Proposed as Part of Project	No
for communications systems. (Less than Significant)	None.	
	Mitigation Measures Identified in This Report	
	None required.	
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ENVIRONMENTAL IMPACT	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.12-6: The project would not result in the	Mitigation Measures Proposed as Part of Project	No
need for new or substantially altered natural gas systems or supplies. (Less than	None.	
Significant)	Mitigation Measures Identified in This Report	
	None required.	
<u>Aesthetics</u>		
4.13-1: Potential changes in operational activities by a new owner and minor	Mitigation Measures Proposed as Part of Project	No
construction activities would not produce new sources of light or glare in the project	None.	
vicinity. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
4.13-2: The project would not result in the	Mitigation Measures Proposed as Part of Project	No
change or obstruction of scenic highway views or vistas open to the public or the	None.	
creation of an aesthetically offensive site open to public view. (Less than Significant)	Mitigation Measures Identified in This Report	
	None required.	
Cultural Resources		
4.14-1: Minor construction activities associated with divestiture, such as fencing	Mitigation Measures Proposed as Part of Project	Less than Significant
to separate the retained properties from the	None.	
divested plant sites, could result in impacts to subsurface cultural resources. (Less than	Mitigation Measures Identified in This Report	
Significant)	PG&E shall prepare and certify its intent to comply with a program to address potential impacts to archaeological resources from PG&E actions related to the divestiture at the Potrero, Contra Costa, Pittsburg, and Geysers Power Plants, such as construction to separate the properties or soil remediation activities. The program shall include provisions in PG&E construction documents and protocols for coordination with appropriate resource agencies.	

Environmental Impact	MITIGATION MEASURES	SIGNIFICANT AFTER MITIGATION?
4.14-2: The continued operation of the divested plants would not affect known cultural resources. (Less than Significant)	Mitigation Measures Proposed as Part of Project	No
	None.	
	Mitigation Measures Identified in This Report	
	None required.	
Recreation		
4.15-1: The project could minimally increase demand for neighborhood or regional parks or other recreational facilities. (Less than Significant)	Mitigation Measures Proposed as Part of Project	No
	None.	
	Mitigation Measures Identified in This Report	
	None required.	
4.15-2: The project would not significantly affect existing or proposed recreational opportunities. (Less than Significant)	Mitigation Measures Proposed as Part of Project	No
	None.	
	Mitigation Measures Identified in This Report	
	None required.	